

Pro forma EBITDA, including Raízen, increases 35% to R\$833 million in 2Q 2013

São Paulo, August 7, 2013 – COSAN LIMITED (NYSE: CZZ; BM&FBovespa: CZLQ11) and COSAN S.A. INDÚSTRIA E COMÉRCIO (BM&FBovespa: CSAN3) announce today their results for the second quarter of 2013 (**2Q 2013**), comprised of April, May and June 2013. The results are consolidated in accordance with the accounting principles adopted in Brazil and abroad (IFRS).

Earnings Conference Call

Portuguese

August 8, 2013
9:00 am (EST)
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English

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2Q 2013 Highlights

- Change in Cosan's fiscal year, which now follows the calendar year
- Adoption of IFRS 11 to recognize Raízen under the equity pick-up method
- Raízen Combustíveis' net revenue grows 14.5% y-o-y
- Raízen Energia's crushing totals 18.5 million/tonnes
- Record expansion of Comgás' distribution network, reaching 380 km in the quarter
- Rumo reaches R\$85 million EBITDA

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Summary of Financial Informations - Cosan Consolidated Amount in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)
2,225.9	422.2	Net Revenue	4,215.1	761.4
626.1	116.0	Gross Profit	1,229.8	189.6
28.1%	27.5%	Gross Margin (%)	29.2%	24.9%
286.8	52.1	Operating Profit	630.2	(151.9)
381.6	66.8	EBITDA	976.9	304.9
17.1%	15.8%	EBITDA Margin (%)	23.2%	40.0%
(32.4)	(14.4)	Equity Pick-up	60.2	271.5
(139.6)	(10.1)	Net Income (Loss) before non-controlling Interest	(21.7)	140.8
(198.0)	(17.1)	Net Income (Loss)	(168.2)	132.5
-8.9%	-4.0%	Net Margin (%)	-4.0%	17.4%
298.2	58.3	CAPEX ¹	534.1	138.5
6,818.6	1,278.9	Net Debt	6,818.6	1,278.9
13,042.7	9,329.5	Shareholders' Equity and Minority Shareholders	13,042.7	9,329.5

Note1: Net of acquisition of interest in other companies and of cash received from divestments

Fiscal Year Definitions:

2Q 2013 – quarter ended June 30, 2013

2Q 2012 – quarter ended June 30, 2012

YTD 2013 – semester beginning January 1, 2013 and closing June 30, 2013

YTD 2012 – semester beginning January 1, 2012 and closing June 30, 2012

A. Highlights and Business Units

A.1 Change in the Fiscal Year

As approved by the 2013 Annual/Extraordinary Shareholders' Meeting, held on July 31, 2013, Cosan's fiscal year will now coincide with the calendar year, no longer following the harvest year, commencing on January 1st and ending on December 31st of each year. Exceptionally in 2013, the fiscal year will be comprised of 9 (nine) months, commencing on April 1st, 2013 and ending on December 31st, 2013. To allow for comparability with the upcoming years, we will provide an analysis of pro-forma results of the first 6 (six) months of 2013 (YTD 2013), the period between January 1st and June 30th, 2013, compared to the same period of the previous year (YTD 2012).

A.2 Adoption of IFRS 11 (CPC19)

With the adoption of account regulation IFRS 11 (CPC19) – Joint Arrangements, Cosan will no longer proportionally consolidate Raízen's results in its balance sheet, income statement and cash flow statement, reporting Raízen's investments and results only in the "Equity Pick-up" line, considering our share (50%) in Net Income. This change does not impact Cosan's Net Income, Shareholders' Equity and Cash Flow.

For comparability purposes, given the relevance of Raízen's operations for Cosan's consolidated results, we will continue to disclose the performances of Raízen Combustíveis and Raízen Energia individually in this Earnings Release.

A.3 Business Units

As in prior earnings releases, we present herein a specific section for each business unit, including key operating data, as well as an analysis of the results, from net revenue to EBITDA.

From this quarter onwards, in order to provide a better understanding of Cosan's operations, we will provide a section dedicated to the Lubricants and Specialties segment. Additionally, the section Other Businesses will only report the results from Cosan's corporate structure, contingencies related to businesses contributed to Raízen prior to its formation, as well as other investments.

Our business units (reportable segments) are as follows:

○ Raízen Combustíveis	Fuels Distribution
○ Raízen Energia	Sugar, Ethanol and Cogeneration
○ Comgás	Natural Gas Distribution
○ Rumo	Logistics Operations
○ Lubrificantes e Especialidades	Lubricants and Specialties
○ Radar	Investments in Agricultural Land
○ Other Business	Corporate Structure Other Investments

A.4 Cosan's Consolidated Results by Business Unit

Cosan's consolidated financial information comprises 100% of the results of Comgás, Rumo Lubrificantes e Especialidades, Radar and Other Businesses. As previously mentioned, due to the adoption of the accounting rule IFRS 11, Raízen Energia e Combustíveis' results are presented under the "Equity Pick-up" line and reflect the proportional interest (50%) in the result. Adjustments and Eliminations represent intercompany balances and transactions.

EBITDA reported here is in compliance with CVM Rule 527/12, published by CVM (Brazil's Securities and Exchange Commission) on October 4, 2012, and may differ from the figures disclosed in prior periods due to equity pick-up. Consequently, the EBITDA now consists of operating income before financial expenses, plus depreciation, amortization and equity pick-up.

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	EBITDA (Reconciliação ICVM 527) Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)
(198.0)	(17.1)	Net Income	(168.2)	132.5
32.4	14.4	(-) Equity Pick-up	(60.2)	(271.5)
-	0.9	(-) Income from Discontinued Operations	3.4	4.3
58.4	6.0	(+) Minority Shareholders	143.1	3.9
78.8	(89.4)	(+) Income Taxes	219.4	(116.2)
315.3	137.2	(+) Net Financial Expense (Revenue)	492.8	211.1
127.1	29.1	(+) Depreciation and Amortization	286.5	69.3
413.9	81.2	EBITDA (before ICVM 527)	916.7	33.4
(32.4)	(14.4)	(+) Equity Pick-up	60.2	271.5
381.6	66.8	EBITDA (after ICVM 527)	976.9	304.9
-	(0.9)	(+) Reclassification of Discontinued Operations ²	(3.4)	(4.3)
-	-	(-) Gross effect of Raízen formation	-	100.3
381.6	65.9	Adjusted EBITDA (after ICVM 527)	973.5	400.9

Note 2: Due to the sale of the sugar retailing business represented by Cosan Alimentos, the Company reclassified the results of this unit to the discontinued operation line as required by the accounting rule IFRS5/CPC31 – Non-current Assets Held for Sale and Discontinued Operations.

We present below the 2Q 2013 results by business unit for all units described above. All information reflects 100% of the units' financial performance, regardless of Cosan's interest in them.

According to CVM Instruction 527/12 for EBITDA calculation, the R\$114.3 million difference between equity pick-up of Other Businesses of R\$81.9 million and the R\$32.4 negative result in the Accounting Consolidated relates to elimination of net incomes of businesses controlled by Cosan for consolidation purposes. The same adjustment is carried out for YTD 2013.

Results by Business Unit 2Q 2013 Pro forma	Comgás	Rumo	Lubricants e Specialties	Radar	Othes Businesses	Consolidated Book	Raízen Combustíveis	Raízen Energia	50% Raízen	Adjusts and Eliminations	Consolidated
Net Revenue	1,605.7	214.3	386.1	19.9	0.0	2,225.9	11,778.5	1,478.3	(6,628.4)	(88.6)	8,765.7
Cost of Goods and Services	(1,179.4)	(131.0)	(283.3)	(6.1)	(0.0)	(1,599.8)	(11,223.5)	(1,252.4)	6,238.0	88.6	(7,749.2)
Gross Profit	426.3	83.3	102.7	13.8	0.0	626.1	555.0	225.8	(390.4)	-	1,016.5
Gross Margin(%)	26.5%	38.9%	26.6%	69.5%	99.7%	28.1%	4.7%	15.3%	5.9%	-	11.6%
Selling Expenses	(120.7)	-	(59.1)	-	-	(179.8)	(247.1)	(113.1)	180.1	-	(359.9)
General and Administrative Expenses	(76.1)	(17.7)	(15.3)	(5.0)	(31.0)	(145.1)	(88.1)	(131.5)	109.8	-	(255.0)
Other Operating Revenues (Expenses)	(5.1)	0.2	(0.2)	9.0	(18.1)	(14.3)	79.9	9.2	(44.5)	-	30.2
Equity Pick-up	-	-	(0.0)	-	81.9	(32.4)	-	(0.7)	0.3	36.2	3.5
Depreciation and Amortization	(90.0)	(19.2)	(17.0)	(0.2)	(0.6)	(127.1)	(117.7)	(423.5)	270.6	-	(397.7)
EBITDA	314.3	84.9	45.1	18.1	33.5	381.7	417.4	413.2	(415.3)	36.2	833.0
EBITDA Margin (%)	19.6%	39.6%	11.7%	91.2%	n/a	17.1%	3.5%	27.9%	6.3%	-	9.5%
Unitary EBITDA Margin (R\$/cbm)	-	-	-	-	-	-	74	-	-	-	-

Results by Business Unit YTD 2013 Pro forma	Comgás	Rumo	Lubricants e Specialties	Radar	Othes Businesses	Consolidated	Raízen Combustíveis	Raízen Energia	50% Raízen	Adjusts and Eliminations	Consolidated
Net Revenue	3,053.4	382.7	743.8	35.3	0.0	4,215.1	22,725.6	3,828.6	(13,277.1)	(265.0)	17,227.2
Cost of Goods and Services	(2,211.8)	(226.2)	(541.2)	(6.1)	0.0	(2,985.3)	(21,575.1)	(3,343.4)	12,459.2	262.6	(15,182.0)
Gross Profit	841.6	156.5	202.5	29.2	0.0	1,229.8	1,150.5	485.2	(817.8)	(2.4)	2,045.2
Gross Margin(%)	27.6%	40.9%	27.2%	82.8%	100.3%	29.2%	5.1%	12.7%	6.2%	-	11.9%
Selling Expenses	(272.2)	-	(106.1)	-	-	(378.3)	(512.9)	(309.8)	411.4	-	(789.7)
General and Administrative Expenses	(146.6)	(34.4)	(36.1)	(9.8)	(55.9)	(282.9)	(180.7)	(266.8)	223.8	-	(506.6)
Other Operating Revenues (Expenses)	(6.5)	(5.8)	1.2	63.4	9.2	61.5	147.2	35.7	(91.5)	-	153.0
Equity Pick-up	-	-	(0.0)	0.0	280.5	60.2	-	(10.0)	5.0	(57.8)	(2.6)
Depreciation and Amortization	(212.3)	(37.7)	(34.9)	(0.4)	(1.1)	(286.4)	(236.2)	(889.3)	562.7	-	(849.1)
EBITDA	628.6	153.9	96.4	83.2	234.8	976.9	840.3	823.6	(832.0)	(60.3)	1,748.5
EBITDA Margin (%)	20.6%	40.2%	13.0%	n/a	n/a	23.2%	3.7%	21.5%	6.3%	-	10.1%
Unitary EBITDA Margin (R\$/cbm)	-	-	-	-	-	-	77	-	-	-	-

B. Results by Business Unit

B.1 Raízen Combustíveis

We present below the results of Raízen Combustíveis, the business unit that distributes and trades fuels through a network of franchised Shell gas stations, in addition to supplying fuels to industrial clients and distributing aviation fuel.

As previously mentioned, due to the adoption of accounting rule IFRS 11 – Joint Arrangements, Cosan no longer consolidates Raízen in its balance sheet, financial statement and cash flow statement. Raízen’s result is reported under the “Equity Pick-up” line. Due to Raízen’s relevance to Cosan’s financial information, we will continue to report the performance of this segment separately in this earnings release.

Raízen Combustíveis year-to-date results for 2013 (YTD 2013) are pro forma, and consider the first six months (January 2013 to June 2013) of Raízen Combustíveis operations, to enable comparability of the periods. The same applies to the year-to-date results for 2012 (YTD 2012), which considers the months of January through June 2012.

Net Revenue

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	Sales Breakdown Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
11,778.5	10,285.8	14.5%	Fuel Sales	22,725.6	20,267.7	12.1%
672.3	540.4	24.4%	Ethanol	1,330.3	1,085.0	22.6%
4,724.0	4,258.9	10.9%	Gasoline	9,130.8	8,438.2	8.2%
5,117.2	4,083.8	25.3%	Diesel	9,581.0	7,959.3	20.4%
1,126.4	1,259.7	-10.6%	Aviation	2,403.5	2,436.0	-1.3%
138.7	143.0	-3.0%	Other Products	280.1	349.2	-19.8%

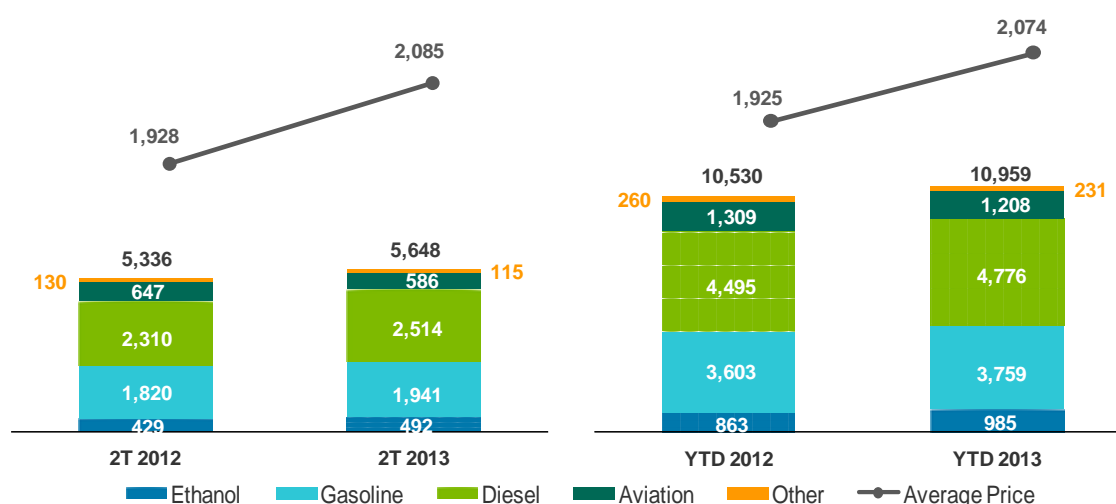
In 2Q 2013, net revenue of Raízen Combustíveis increased by 14.5% compared to 2Q 2012, totaling R\$ 11.8 billion, driven by a 5.8% increase in total fuel sales volume, mainly ethanol and diesel, which grew 14.7% and 8.8%, respectively. In addition, the average price of products sold was up 8.1% in the same period, thanks to the increase in gasoline and diesel prices announced by Petrobras in the first quarter of 2013.

Compared to the previous quarter (1Q 2013, previously 4Q13), net revenue increased by 7.6% and volumes by 6.3%, chiefly due to the usual seasonality between the quarters.

Parity between gasoline and ethanol prices during 2Q 2013 was above 70% in most Brazilian markets, being below 70% at the end of the period in only four States (São Paulo, Paraná, Goiás and Mato Grosso), maintaining gasoline consumption above that of ethanol.

Fuels

Volume Sold (million liters) and Average Unit Price (R\$/cbm)



Inventories

Fuels Inventories	2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %
000' cbm	442.5	431.2	2.6%
R\$'MM	852.7	765.7	11.4%
R\$/cbm	1,926.8	1,776.0	8.5%

Cost of Goods Sold

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	COGS Chg. %	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
(11,223.5)	(9,738.9)	15.2%	(21,575.1)	(19,055.6)	13.2%
Average Unitary Cost (R\$/cbm)					
(1,987)	(1,825)	8.9%	(1,969)	(1,810)	8.8%

In 2Q 2013, the cost of goods sold by Raízen Combustíveis amounted to R\$ 11.2 billion, up 15.2% compared to the R\$ 9.7 billion reported in 2Q 2012. This increase is mainly due to higher volumes sold, as well as to the increase in the average unit cost for gasoline, ethanol and diesel in the quarter compared to the same period of the previous year. YTD 2013, total cost was R\$ 21.6 billion, up 13.2% year-over-year. Average unit cost rose 8.9% to R\$1,987/cbm, compared to R\$1,825/cbm reported in 2Q 2012.

Gross Profit

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	Gross Profit Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
555.0	546.9	1.5%	Gross Profit	1,150.5	1,212.1	-5.1%
4.7%	5.3%	-0.6 p.p.	Gross Margin (%)	5.1%	6.0%	-0.9 p.p.
98.3	102.5	-4.1%	Unitary Gross Margin (R\$/cbm)	105.0	115.1	-8.8%

Gross profit of Raízen Combustíveis was R\$ 555.0 million in 2Q 2013, 1.5% above the figure reported in the same period of the previous year. Gross margin was 4.7%, in 2Q 2013, a 0.6 p.p. decrease y-o-y. Measured in Reais per cubic meter, gross margin amounted to R\$ 98/cbm, 4.1% below the margin reported in the previous year.

The 4.1% decrease in Raízen Combustíveis' unit gross margin is mainly explained by the following factors:

- Lower volume sold to the aviation segment, which undergone a route optimization process by airlines in the quarter;
- Change in the criteria used to recognize bonus to resellers, which generated a negative, non-recurring adjustment of R\$ 8.5 million in 2Q 2013; and
- Early beginning of the 2013/2014 when compared to the previous one, leading to a proportionally higher sale of ethanol - whose unit gross margin is lower - in the total mix during 2Q 2013.

Excluding the impact of the aviation segment, volume growth of Raízen Combustíveis other products was of 8.0% in 2Q 2013 compared to 2Q 2012.

Selling, General and Administrative Expenses

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	SG&A Expenses Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
555.0	546.9	1.5%	Selling Expenses	(512.9)	(640.0)	-19.9%
0.0	0.1	-60.5%	G&A Expenses	(180.7)	(200.8)	-10.0%
98.3	102.5	-4.1%	Other Operational Revenues/Expenses	147.2	129.7	13.5%

Raízen Combustíveis's selling expenses were up 2.1% in 2Q 2013, totaling R\$ 247.1 million. YTD 2013, selling expenses decreased by 19.9%, amounting to R\$ 512.9 million.

General and administrative expenses totaled R\$ 88.1 million in 2Q 2013, down 1.6% y-o-y. YTD 2013, general and administrative expenses amounted to R\$ 180.7 million, a 10.0% decrease compared to YTD 2012, reflecting Raízen Combustíveis' restructuring process held in the previous fiscal year.

Other operating revenues and expenses reached R\$79.9 million in 2Q 2013, comprised of merchandise fees, convenience store royalties, revenue from leases, fees for the sale of lubricants at Raízen Combustíveis services stations, and revenues from assets sale.

EBITDA

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	EBITDA Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
417.4	367.4	13.6%	EBITDA	840.3	718.3	-19.9%
3.5%	3.6%	-0.1 p.p.	EBITDA Margin (%)	3.7%	3.5%	-0.1 p.p.
74	69	7.3%	Unitary EBITDA Margin (R\$/cbm)	77	68	13.5%

In 2Q 2013, Raízen Combustíveis' EBITDA increased by 13.6% compared to 2Q 2012, totaling R\$ 417.4 million. EBITDA margin was 3.5%, a 0.1 p.p decrease compared to 2Q 2012. When measured in relation to the volume sold, EBITDA margin was R\$ 74/cbm in the quarter, up 7.3% y-o-y.

During this quarter, Raízen Combustíveis underwent a change in the criteria used to recognize bonus to resellers, which generated a negative, non-recurring adjustment of R\$ 8.5 million in 2Q 2013 EBITDA.

YTD 2013, EBITDA was R\$ 840.3 million, 17.0% higher than YTD 2012, with an EBITDA margin of 3.7%. The EBITDA margin in relation to the volume sold in the same period was R\$ 77/cbm, 12.4% above the R\$ 68/cbm reported in YTD 2012.

Capex

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	CAPEX Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
89.3	160.5	-44.4%	CAPEX	242.8	356.7	-31.9%

Raízen Combustíveis's Capex was R\$ 89.3 million in 2Q 2013. Main investments in the period focused on new contracts and the renewal of existing ones with resellers, investments in the reseller stations network, expenditures in health, safety and the environment (HSE), as well as other initiatives relating to logistics, distribution and trading.

B.2 Raízen Energia

The following are the results for Raízen Energia, whose core business is the production and sale of a variety of products derived from sugarcane, including raw sugar (Very High Polarization - VHP), anhydrous and hydrous ethanol, as well as activities related to energy cogeneration from sugarcane bagasse and ethanol trading.

As previously mentioned, due to the adoption of accounting rule IFRS 11 – Joint Arrangements, Cosan no longer consolidates Raízen in its balance sheet, financial statement and cash flow statement, Raízen’s result is reported under the “Equity Pick-up” line. Due to Raízen’s relevance to Cosan’s financial information, we will continue to report the performance of this segment separately in this earnings release.

Raízen Energia year-to-date results for 2013 (YTD 2013) are pro forma, and consider the first six months (January 2013 to June 2013) of Raízen Energia operations, to enable comparability of the periods. The same applies to the year-to-date results for 2012 (YTD 2012), which considers the months of January through June 2012.

Production Figures

During 2Q 2013, Raízen Energia operated 24 sugar, ethanol and energy cogeneration mills, with a crushing capacity of 65.6 million tonnes of sugarcane per year.

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	Operational Figures	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
18,534	11,064	67.5%	Crushed Sugarcane	18,534	11,064	67.5%
11,022	6,456	70.7%	Own ('000 tonnes)	11,022	6,456	70.7%
7,512	4,608	63.0%	Suppliers ('000 tonnes)	7,512	4,608	63.0%
121.3	119.8	1.2%	Sugarcane TRS (kg/tonne)	121.3	119.8	1.2%
94%	90%	4.0 p.p	Mechanization (%)	94%	90%	4.0 p.p
Production						
1,190	643	85.0%	Sugar	1,190	643	85.0%
866	396	118.8%	Raw Sugar ('000 tonnes)	866	396	118.8%
323	247	30.9%	White Sugar ('000 tonnes)	323	247	30.9%
595	350	70.0%	Ethanol	595	350	70.0%
260	131	98.2%	Anhydrous Ethanol ('000 cbm)	260	131	98.2%
335	219	53.2%	Hydrous Ethanol ('000 cbm)	335	219	53.2%

Central-South Region

Unlike the 2012/2013 harvest, when the beginning of the crop was intentionally delayed in an attempt to leave the sugarcane longer in the field to recover lost productivity, the beginning of the 2013/2014 crop was moved forward by most of the mills, due to the quantity of available sugarcane in the Brazilian Central-south fields, as after the excellent off-season climate, a recovery to historical productivity levels is already in place. This increase in productivity, coupled with a 3% larger area, should lead to a higher sugarcane availability in the region, according to estimates provided by specialized consulting companies.

However, the climate prevented many mills to perform as initially expected. Above average rainfall during April, May and June 2013 caused long pauses in harvesting, with a direct impact in the processed sugarcane volume.

Out of the processed sugarcane volume during 2Q 2013, 41.8% was used in sugar production, resulting in 8.9 million tonnes, while ethanol production totaled 7.6 billion liters – of which 2.9 billion liters were anhydrous and 4.7 billion, hydrous. All products increased year-over-year. Thanks to the return of the mandatory mix in gasoline back to the 25% level (previously, 20%), anhydrous alcohol production doubled in the period.

Raízen Energia

Raízen Energia recorded 18.5 million tonnes of crushed sugarcane in 2Q 2013, an increase of 67.5% over 2Q 2012 (11.1 million tonnes), nearly 60% of which was own sugarcane, and 40% from suppliers. The main reason for the increase in crushing was the one-month-early beginning of the 2013/14 harvest compared to 2012/13.

During 2Q 2013, the mechanization of own sugarcane harvesting reached 94.3% and the TRS of the sugarcane reached 121.3 kg/tonne in the same period, up 1.2% compared to 2Q 2012 when the TRS level was 119.8 kg/tonne, thanks to the investments in sugar cane field renewals.

Agricultural productivity measured by tonnes of sugarcane per hectare (TCH) reached 86.5 t/ha in 2Q 2013, a 10.3% growth compared to the 78.4 t/ha reported in 2Q 2012.

The sugarcane field reached an average age of 3.1 years in 2Q 2013 due to renewal of approximately 20% of the company's own fields in the quarter. Raízen Energia's production mix was concentrated in sugar, with approximately 55% of sugarcane crushed used to make this product, totaling 1.2 million tonnes of sugar and 595 million liters of ethanol produced.

Net revenue

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	Sales Breakdown Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
1,478.3	1,264.1	16.9%	Net Operating Revenue	3,828.6	2,457.4	55.8%
759.1	624.7	21.5%	Sugar Sales	1,935.8	1,290.4	50.0%
185.3	206.8	-10.4%	Domestic Market	383.6	465.6	-17.6%
573.9	417.9	37.3%	Foreign Market	1,552.3	824.8	88.2%
580.7	535.5	8.4%	Ethanol Sales	1,704.0	1,036.9	64.3%
323.2	185.1	74.6%	Domestic Market	852.1	549.1	55.2%
187.6	200.1	-6.2%	Foreign Market	510.8	337.5	51.3%
69.9	150.4	-53.5%	Trading	341.1	150.4	126.9%
97.2	71.0	36.9%	Energy Cogeneration	110.3	72.3	52.6%
41.1	32.9	25.1%	Other Products and Services	78.4	57.7	35.9%

Raízen Energia's net revenue reached R\$ 1.5 billion in 2Q 2013, up 16.9% year-over-year, due to the earlier beginning of the 2013/14 crop compared to 2012/13. Higher volumes sold of sugar, ethanol and electric energy were the main drivers of the increase in net revenue in the period.

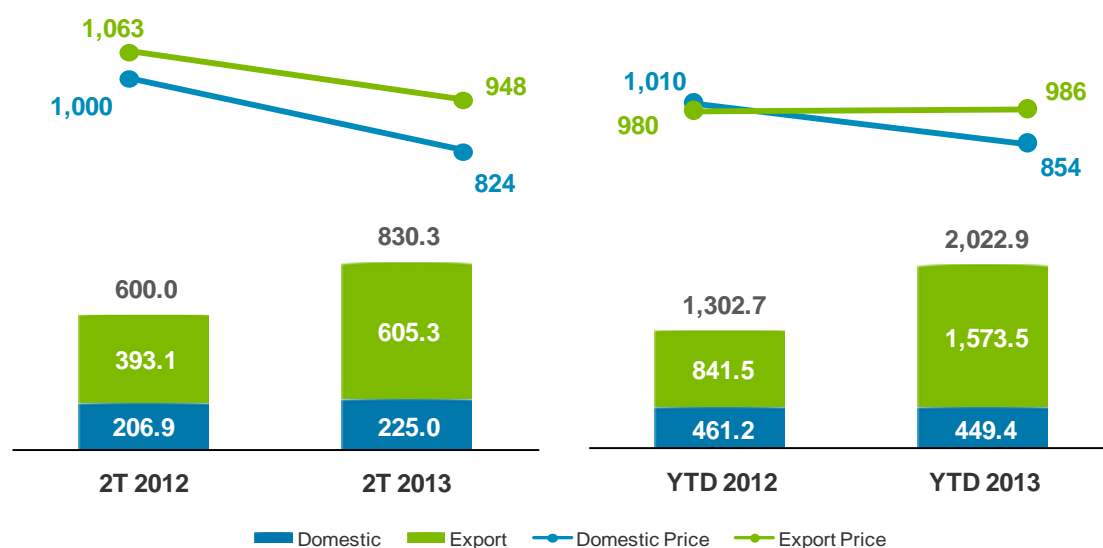
Sugar Sales

During 2Q 2013 net revenue from sugar sales totaled R\$ 759.1 million, 21.5% higher than the R\$ 624.7 million recorded in 2Q 2012. Sugar sales represented approximately 51% of Raízen Energia's net revenue.

The 38.4% expansion in volumes sold during the quarter, equivalent to R\$ 210.5 million, was the main driver of net revenue increase, which offset the 12.2% decrease in the average price, from R\$ 1.041/tonne in 2Q 2012 to R\$ 914/tonne in 2Q 2013.

Sugar

Sales Volume ('000 tonnes) and Average Unit Price (R\$/tonne)



Sugar Inventories

Sugar Inventories	2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%
'000 tonne	436.0	193.9	124.9%
R\$'MM	334.9	180.0	86.0%
R\$/tonne	768.0	928.1	-17.2%

Ethanol Sales

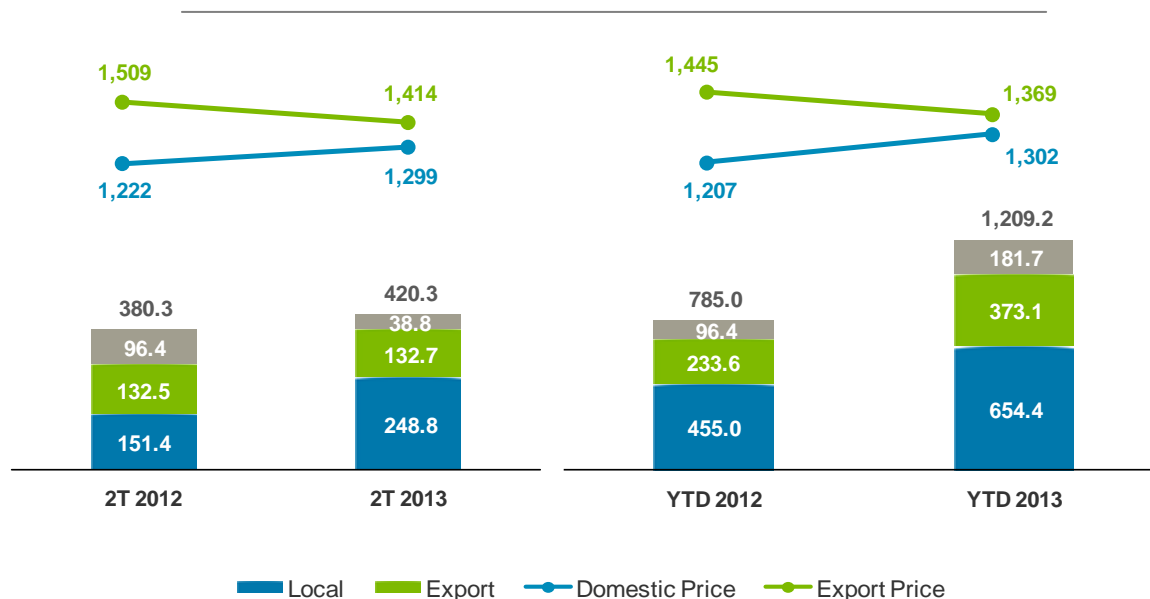
Net revenue from ethanol sales totaled R\$ 580.7 million in 2Q 2013, up 8.4% compared to 2Q 2012. Despite lower average ethanol price in the quarter, which went from R\$ 1,356/cbm in 2Q 2012 to R\$ 1,339/cbm in 2Q 2013, the approximately 34% increase in volume sold more than offset the reduction in prices and was the main reason for the increase in net revenue.

Ethanol sales in the foreign market accounted for 32% of total volume sold in 2Q 2013 and had a R\$ 115/cbm premium over prices in the domestic market.

Net revenue from ethanol trading, which represents purchase and sale transactions in the international market, totaled R\$ 69.9 million in the quarter and approximately 40 million liters in the period.

Ethanol

Sales Volume (million liters) and Average Unit Price (R\$/cbm)



Ethanol Inventories

Ethanol Inventories	2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%
'000 cbm	300.0	193.0	55.4%
R\$'MM	356.2	318.7	11.8%
R\$/cbm	1,187.3	1,651.2	-28.1%

Energy Cogeneration

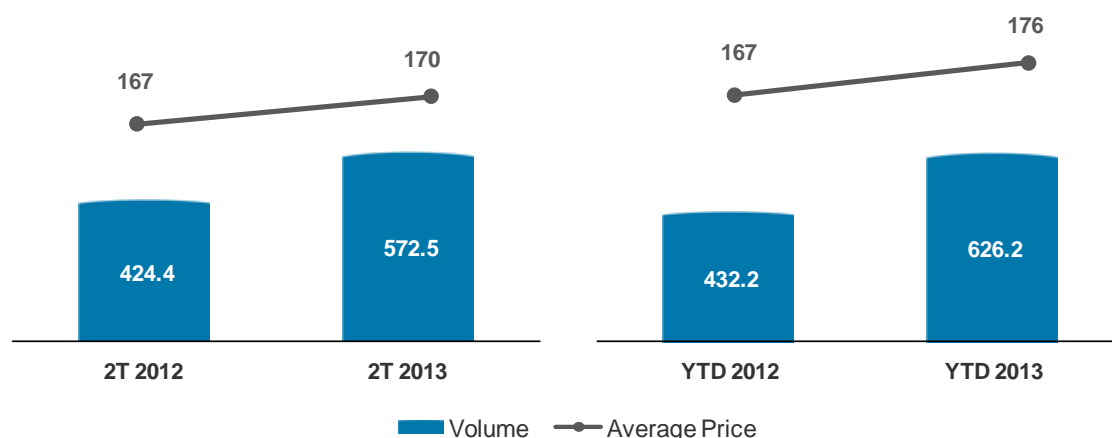
All of Raízen Energia's 24 mills generate energy and are self-sufficient, and 13 sell surplus energy from cogeneration.

Net revenue from energy sales in 2Q 2013 reached R\$ 97.2 million, up 36.9% compared to 2Q 2012. In the quarter, total volume sold amounted to 572.5 thousand MWh at an average price of R\$ 170/MWh, 1.5% above the average price of R\$ 167/MWh in 2Q 2012.

The 34.9% increase in the total volume of energy sold, as well as higher average prices in 2Q 2013, were the main factors driving the increase in net revenue. Energy resale in the spot market also contributed to the increase in revenue between quarters.

Electric Energy

Sales Volume ('000 MWh) and Average Unit Price (R\$/MWh)



Other Products and Services

In 2Q 2013, revenue from other products and services reached R\$ 41.1 million, up 25.1% over 2Q 2012, relative to the sale of steam, molasses and raw materials to service providers in the agricultural industry.

Cost of Goods Sold

Raízen Energia's cost of goods sold is reported together with the average unit costs, net of the effects of depreciation and amortization (cash cost).

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	COGS per Product Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
(1,252.4)	(1,094.2)	14.5%	Cost of Goods Sold	(3,343.4)	(1,851.3)	80.6%
(612.6)	(494.1)	24.0%	Sugar	(1,438.2)	(972.1)	47.9%
(472.0)	(368.5)	28.1%	Ethanol	(1,202.5)	(818.0)	47.0%
(65.9)	(145.0)	-54.5%	Trading	(339.2)	(145.0)	133.9%
(49.3)	(43.2)	14.0%	Energy Cogeneration	(60.2)	(43.3)	39.0%
(52.7)	(43.4)	21.4%	Others	(303.4)	127.2	n/a
Average Unitary Costs ³						
(499.5)	(548.7)	-9.0%	Cash Cost of Sugar (R\$/tonne)	(502.8)	(536.4)	-6.2%
(848.8)	(882.4)	-3.8%	Cash Cost of Ethanol (R\$/'000 liters)	(828.5)	(848.1)	-2.3%

Note 3: Average unit costs represent the cash cost, which is net of plantation and cultivation area depreciation and amortization, agricultural depreciation (machinery and equipment), industrial depreciation, and harvest off-season maintenance.

In 2Q 2013, Raízen Energia's cost of goods sold totaled R\$ 1.3 billion, up 14.5% from the R\$ 1.1 billion recorded in 2Q 2012. The main factors that led to higher cost were higher volumes of sugar, ethanol and energy produced and sold, thanks to the early beginning of the 2013/14 crop. The R\$303.4 million recorded at Other Products in YTD 2013 reflects the impact of the negative variation of the biological asset's fair value of the end of 2012/2013 crop and the beginning of 2013/2014 crop.

Some factors offsetting the rise in Raízen Energia's cost of goods sold in 2Q 2013 were the following:

- Greater dilution of seeding and crop management costs, due to a 1.2% higher TRS, from 119.8 kg/tonne in 2Q 2012 to 121.3 kg/tonne in 2Q 2013;
- 10.3% increase in sugarcane field productivity – represented by a higher TCH, which was 86.5 in 2Q 2013 compared to 78.4 in 2Q 2012;
- 11.8% decrease in the cost of CONSECANA's TCH, of R\$ 0.4426 in 2Q 2013 compared to R\$ 0.5020 in 2Q 2012, which has a direct impact on the cost of sugarcane from suppliers;

Gross Profit

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	Gross Profit and Gross Margin Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
225.8	169.9	32.9%	Gross Profit	485.2	606.1	-20.0%
146.5	130.6	12.2%	Sugar	497.7	318.3	56.4%
19.3%	20.9%	-1.6 p.p.	Sugar Gross Margin (%)	25.7%	24.7%	1.0 p.p
45.4%	47.3%	-1.9 p.p.	Sugar (Cash) Gross Margin (%)	47.5%	45.9%	1.6 p.p
38.8	16.7	133.1%	Ethanol	160.4	68.5	134.0%
7.6%	4.3%	3.3 p.p	Ethanol Gross Margin (%)	11.8%	7.7%	4.0 p.p
36.6%	34.9%	1.7 p.p	Ethanol (Cash) Gross Margin (%)	37.5%	34.1%	3.4 p.p
4.0	5.4	-25.3%	Trading	2.0	5.4	-63.7%
5.7%	3.6%	2.2 p.p	Ethanol Trading Margin (%)	0.6%	3.6%	-3.0 p.p.
48.0	27.8	72.5%	Energy Cogeneration	50.1	29.0	72.9%
(11.5)	(10.5)	9.8%	Other	(225.0)	184.9	n/a

Raízen Energia recorded gross profit of R\$225.8 million in 2Q 2013, up 32.9% compared to the R\$ 169.6 million recorded in 2Q 2012.

The result from the sale of sugar reached R\$ 146.5 million, 12.2% higher than the 2Q 2012 result. This result represented nearly 65% of Raízen Energia's gross profit and was the main driver of the increase in this line in the period. The result from the sale of ethanol increased by 133.1% compared to the same quarter of 2012, reaching R\$ 38.8 million. The sale of electric energy resulted in gross profit of R\$ 48.0 million, up 72.5% year-over-year.

Other products and services recorded negative gross profit of R\$ 11.5 million basically due to the loss (non-cash) of R\$ 3.3 million from the negative variation of the biological asset's fair value, in addition to the R\$5.2 million in amortization of business combination, recognized at cost in 2Q 2013.

Selling, General and Administrative Expenses

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	SG & A Expenses Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
(113.1)	(88.1)	28.4%	Selling Expenses	(309.8)	(165.7)	87.0%
(131.5)	(110.5)	19.0%	General and Administrative Expenses	(266.8)	(247.1)	8.0%

Raízen Energia's selling expenses amounted to R\$ 113.1 million in 2Q 2013, up 28.4% compared to 2Q 2012, basically due to higher volumes sold and exported, which led to higher freight, logistics and port lifting expenses.

General and administrative expenses totaled R\$ 131.5 million, a 19.0% increase compared to the R\$110.5 million reported in 2Q 2012, mainly as a result of institutional expenses linked to marketing campaigns, increase in personnel expenses mainly connected to the collective bargaining agreement and long term incentives, as well as advisory services hired in the quarter.

EBITDA

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	EBITDA Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
413.2	317.8	30.0%	EBITDA	823.6	802.9	2.6%
28.0%	25.1%	2.8 p.p	Margin EBITDA (%)	21.5%	32.7%	-11.2 p.p.

Raízen Energia's EBITDA reached R\$ 413.2 million in 2Q 2013, a 30.0% increase compared to the R\$ 317.8 million reported in 2Q 2012.

Hedge

Volume positions and fixed sugar prices agreed with traders or through derivative financial instruments as of June 30, 2013, and foreign exchange derivatives contracted by Raízen Energia to hedge future cash flows, are summarized as follows:

Summary of Hedge Operations at June 30, 2013 ⁴		
	2013 / 2014	2014 / 2015
Sugar		
NY #11		
Volume ('000 tonne)	2,159.4	511.2
Average Price (¢US\$/lb)	19.1	18.2
Exchange Rate		
US\$		
Volume (US\$ million)	945.6	212.9
Average Price (R\$/US\$)	2.14	2.32

Note 4: The table presents hedge coverage taking into consideration the crop-years ending on 03/31/2014 and 03/31/2015, respectively.

Hedge Accounting Impacts

Raízen Energia has been using cash flow hedge accounting for certain derivative financial instruments in order to hedge against the price risk for sugar and against the foreign exchange risk for revenues from sugar exports.

The table below shows the expected transfer of gain/loss balances from shareholders' equity as at June 30, 2013 to the net operating income of Raízen Energia⁵ in future years, broken down by coverage period for the following hedging instruments.

Derivative	Expiration Period - (R\$MM)		2013	2014	Total
	Market	Risk			
Futures	OTC/NYBOT	NY#11	156.5	16.3	172.8
(=) Hedge Accounting impact			156.5	16.3	172.8
(-) Deferred Income Tax			(53.2)	(5.6)	(58.8)
(=) Asset Valuation Adjustment			103.3	10.8	114.1

Note 5: The table above shows 100% of the hedge accounting gains/losses reclassified to shareholders' equity. As Cosan has a 50% stake in Raízen Energia, the hedge accounting will proportionally impact the Other Comprehensive Income in Cosan's shareholders' equity.

Capex

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	CAPEX Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
476.2	606.3	-21.5%	Total CAPEX	1,493.4	1,454.6	2.7%
369.4	541.6	-31.8%	Operating CAPEX	1,118.4	1,206.4	-7.3%
274.8	320.9	-14.4%	Biological Assets	458.8	543.6	-15.6%
69.7	115.2	-39.5%	Inter-Harvest Maintenance Costs	473.3	436.2	8.5%
14.7	11.8	24.7%	<i>SSMA and Sustaining</i>	32.9	82.0	-59.9%
7.4	74.0	-90.0%	Mechanization	92.0	124.9	-26.3%
2.8	19.7	-85.6%	Industrial	61.4	19.7	211.7%
106.8	64.7	65.1%	Expasion CAPEX	375.0	248.2	51.1%
10.7	40.7	-73.7%	Cogeneration Projects	42.8	149.7	-71.4%
96.1	24.0	n/a	Expansion and Other Projects	332.2	98.5	n/a

Raízen Energia's Capex totaled R\$ 476.2 million in 2Q 2013, 21.5% lower than the figures reported in 2Q 2012.

Investments in biological assets amounted to R\$ 274.8 million, in line with the field renovation strategy to maintain the average age of sugarcane fields at high productivity levels.

Off-season maintenance, comprising industrial and agricultural maintenance, received investments of R\$ 69.7 million, and health, safety and the environment (HSE), R\$ 14.7 million.

Expansion-related and other projects totaled R\$96.1 million in 2Q 2013 and R\$332.2 million in YTD 2013. Main highlights are related to the expansion in production capacity of some units such as Tarumã, Caarapó and Paraguaçu, R\$ 10.7 million to complete cogeneration projects and initiatives aiming at economic gains such as vinasse concentration, conversion of hydrous into anhydrous ethanol, biomass projects, expansion of mechanized fields, as well as operational improvements.

B.3 Comgás

We present below the results of Companhia de Gás de São Paulo - Comgás, the business unit that represents the distribution and commercialization of natural gas in the concession region in the State of São Paulo.

Periods presented on a pro forma basis reflect Comgás' accounting information disclosed prior to its consolidation to Cosan's financial statements, or represent a combination of quarters of calendar years 2012 and 2013.

Volumes Sold

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	Volume Sold Volume ('000 cbm)	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
1,431,346	1,347,967	6.2%	Total Gas Sales	2,798,361	2,535,514	10.4%
1,196,404	1,185,318	0.9%	Gas Sales	2,334,777	2,340,647	-0.3%
58,729	50,732	15.8%	Residential	100,544	91,614	9.7%
30,142	27,899	8.0%	Commercial	55,935	54,095	3.4%
958,996	946,683	1.3%	Industrial	1,887,142	1,881,221	0.3%
85,401	89,713	-4.8%	Cogeneration	168,060	175,747	-4.4%
63,135	70,290	-10.2%	Vehicular	123,096	137,969	-10.8%
234,943	162,650	44.4%	Thermal Power	463,585	194,868	137.9%

Comgás focuses its business on the expansion of both the residential and commercial markets and on the development of the cogeneration and NGV. The industrial segment, which growth is linked to the GDP evolution, is the most relevant in terms of volumes.

During 2Q 2013, the company distributed 58.7 million cbm of gas to the residential segment, an increase of 15.8% compared to the 50.7 million cbm distributed in 2Q 2012. At the end of the quarter, the residential segment closed the quarter with 916,418 meters connected, a 7.1% growth compared to 2Q 2012, when meters connected amounted to 855,988. In 2Q 2013, the residential segment contribution margin was 28%, and represented 4% of the total distributed volume.

The commercial segment accounted for 30.1 million cbm of gas distributed by Comgás in 2Q 2013, up 8.0% compared to 2Q 2012, when total volume distributed was 27.9 million cbm. This volume represents 2% of the total distributed volume of gas in 2Q 2013, with a contribution margin of 8%. During 2Q 2013, 343 new commercial clients were connected.

The industrial segment totaled 959.0 million cbm of gas distributed in 2Q 2013, up 1.3% compared to the 946.7 million cbm distributed in 2Q 2012. Comgás' strategy contemplates the maintenance and loyalty of this customer base, by means of developing new applications for natural gas while working to add new customers in its concession area. In 2Q 2013, Comgás had 1,012 clients in this

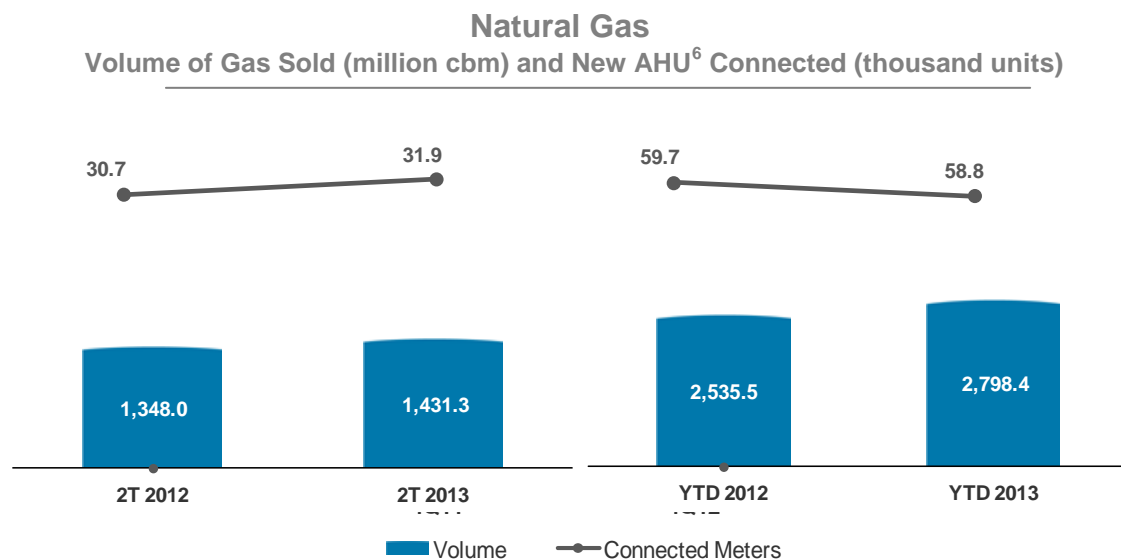
segment, accounting for 67% of the total gas sales for the quarter with a 60% contribution margin.

Thanks to the downtime for maintenance at two big clients, volume sold to the cogeneration market fell 4.8% over 2Q 2012, from 89.7 million cbm in 2Q 2012 to 85.4 million cbm in 2Q 2013, and represented 6% of total volume distributed with a contribution margin of 2%.

In 2Q 2013 the automotive segment represented 4% of total distributed volume, reaching 63.1 million cbm. The 10.2% decrease in volume sold compared to 2Q 2012 is explained by the segment's high sensitivity to price changes and the competition from other fuels.

The volume sold to the thermal power generation segment in this quarter reached 235.0 million cbm, up 44.4% compared to the 162.7 million cbm sold in 2Q 2012. In 2Q 2013, this segment represented 17% of the total volume of gas sold, with a contribution margin of 2%.

Comgás' gas supply contracts do not include thermal power plants. If thermal power plants need to dispatch gas, Petrobras will supply the Company the additional volume, as these are "back to back" contracts.



Note 6: New AHU (autonomous home units) connected in the period.

Operating Revenue

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	Sales Breakdown Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
1,960.3	1,577.2	24.3%	Gross Operating Revenue	3,731.8	2,973.8	25.5%
1,776.6	1,462.6	21.5%	Gas Sales	3,406.1	2,771.2	22.9%
207.2	162.4	27.5%	Residential	351.9	287.6	22.4%
74.1	61.6	20.4%	Commercial	135.9	117.1	16.1%
1,268.9	1,042.3	21.7%	Industrial	2,469.9	2,024.2	22.0%
73.9	79.1	-6.5%	Cogeneration	154.3	160.3	-3.8%
90.5	59.3	52.6%	Thermal Power	175.2	70.5	148.6%
61.9	57.8	7.0%	Vehicular	119.0	111.5	6.7%
174.2	107.9	61.4%	Construction Revenue	309.3	189.3	63.4%
9.6	6.7	42.2%	Other	16.4	13.4	22.4%
(354.7)	(298.7)	18.8%	Tax on Sales	(678.4)	(575.0)	18.0%
1,605.7	1,278.5	25.6%	Net Operating Revenue	3,053.4	2,398.9	27.3%
1,424.0	1,164.6	22.3%	Gas Sales	2,732.0	2,197.6	24.3%
174.1	107.9	61.4%	Construction Revenue - ICPC01	309.3	189.3	63.4%
7.5	6.1	23.4%	Other	12.1	12.0	1.0%

Comgás recorded gross revenue of R\$ 2.0 billion in 2Q 2013, up 24.3% compared to the R\$ 1.6 billion reported in 2Q 2012. Net revenue from sales and services totaled R\$ 1.6 billion, a 25.6% increase compared to the same period of the previous year.

Increased rates, as approved by the São Paulo State Sanitation and Energy Regulatory Agency (ARSESP) resolutions nos. 340, 379 and 421, were the main drivers of the variations in Natural Gas Sales Revenue. In order to establish the new rates, ARSESP considered the increased cost of natural gas, especially imported gas (subject to agency review), which was impacted by the stronger dollar and the higher average contracted oil price per barrel, key elements for natural gas price formation in Brazil.

Cost of Goods and Services

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	COGS Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
(1,179.4)	(1,007.2)	17.1%	Cost of Goods and Services	(2,211.8)	(1,808.6)	22.3%
(898.1)	(804.8)	11.6%	Natural Gas	(1,705.4)	(1,438.7)	18.5%
(107.1)	(94.5)	13.3%	Transportation and other Gas services	(197.1)	(180.6)	9.1%
(174.1)	(107.9)	61.4%	Construction - ICPC 01	(309.3)	(189.3)	0.6

Comgás' total cost of goods and services sold, comprised of commodity costs, transportation and construction reached R\$ 1.2 billion in 2Q 2013, 17.1% higher than the R\$ 1.0 billion recorded in 2Q 2012.

These increases are chiefly explained by the increased cost of natural gas deriving from gas supply contracts priced in U.S. dollars. According to the methodology of each contract, the cost of gas is adjusted annually by inflation, as measured by the Market Price Index (Brasil and/or U.S.) and quarterly by a basket of fuel oils that varies according to the price of oil per barrel on the international market.

The differences between real costs incurred and the cost of gas included in the rate charged to customers (as per the ARSESP fee structure) are accrued to the regulatory account and are passed through or charged according to regulatory resolutions in periodic adjustments or rate reviews. On June 30, 2013, the regulatory account had a positive balance of approximately R\$364 million payable to Comgás.

The regulatory account represents a balance payable or receivable related to the difference between the prices of the gas bought by Comgás and the one used in the tariff composition. This balance is not recorded, so when we refer to its normalization, it means to consider this asset and/or liability as if it was recorded.

Gross Profit

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	Gross Profit Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
426.3	271.3	57.1%	Gross Profit	841.6	590.3	42.6%
26.5%	21.2%	5.3 p.p	Gross Margin (%)	27.6%	24.6%	3.0 p.p

Comgás recorded gross profit of R\$ 426.3 million in 2Q 2013, 57.1% above the R\$ 271.3 million reported in 2Q 2012. This variation is primarily explained by (i) activity in the Regulatory Account; (ii) 6.16% weighted average tariff adjustment in May 2013; and (iii) increased volume sold in 2Q 2013.

Selling, General and Administrative Expenses

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	SG&A Expenses Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
(120.7)	(104.9)	15.1%	Selling Expenses	(272.2)	(198.7)	37.0%
(76.1)	(67.2)	13.3%	G&A Expenses	(146.6)	(134.8)	8.8%
(5.1)	(1.2)	n/a	Other Operating Revenues (Expenses)	(6.5)	(5.7)	13.8%

Comgás' selling expenses totaled R\$ 120.7 million in 2Q 2013, up 15% compared to the 2Q 2012 figure of R\$ 104.9 million. Excluding the effect in the amount of R\$ 8.9 million of the goodwill amortization (concession rights) allocated under selling expenses, the increase in selling expenses would have been 6.6% q-o-q.

General and administrative expenses were R\$ 76.1 million in 2Q 2013, representing a 13.3% increase compared to the R\$ 67.2 million reported in 2Q 2012.

EBITDA

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	EBITDA Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
314.3	168.8	86.2%	EBITDA	628.7	388.9	61.6%
19.6%	13.2%	6.4 p.p.	EBITDA Margin (%)	20.6%	16.2%	4.4 p.p.
330.9	318.9	3.8%	Normalizade EBITDA	592.9	587.6	0.9%
20.6%	22.3%	-1.7 p.p.	Normalized EBITDA Margin (%)	19.4%	22.6%	-3.2 p.p.

Comgás's EBITDA reached R\$ 314.3 million in 2Q 2013, an increase of 86.2% compared to the figure reported in 2Q 2012, of R\$ 168.8 million. EBITDA margin reached 19.6%, 6.4 p.p. above the 2Q 2012. EBITDA adjusted by the Regulatory Account was R\$ 330.9 million in 2Q 2013, up 3.8% compared to the R\$ 318.9 million reported in 2Q 2012.

CAPEX

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	CAPEX Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
219.9	147.0	49.6%	CAPEX	394.4	268.1	47.1%

Comgás' investments totaled R\$ 219.9 million during 2Q 2013, 49.6% higher y-o-y. Of this total, 66% were invested in network expansion, reinforcing the expansion strategy to regions not serviced by Comgás, in addition to network penetration.

B.4 Rumo Logística

We present below the results of Rumo Logística, company responsible for providing integrated logistics solutions for sugar and other agricultural commodities exports, offering transportation, storage and port loading services.

Net revenue

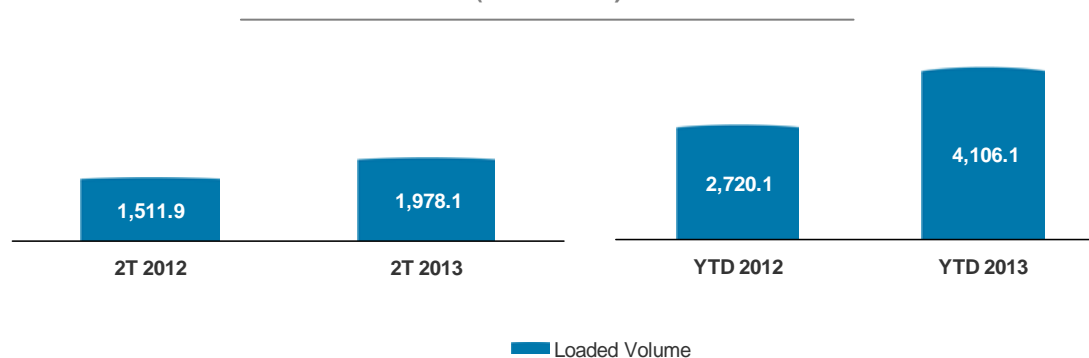
2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	Sales Breakdown Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
214.3	104.9	104.3%	Net Operating Revenue	382.7	179.2	113.6%
172.2	77.7	121.6%	Transportation	300.7	131.3	129.0%
36.8	24.7	49.1%	Loading	73.4	42.2	74.1%
5.3	2.5	113.6%	Other	8.6	5.7	51.9%

In 2Q 2013, Rumo's net revenue totaled R\$ 214.3 million, up 104.3% compared to the same period of the previous year. YTD 2013, net revenue reached R\$ 382.7 million, a 113.6% increase compared to YTD 2012.

Net revenue from transportation in 2Q 2013 totaled R\$ 172.2 million, up 121.6% compared to the same period of the previous year, mostly due to (i) increased sugar volumes transported; (ii) higher average prices for rail transportation; and (iii) adjustments to maintain contractual balance in rail and road transportation with America Latina Logística (ALL), Rumo's partner in transportation.

Rumo's loading volume in the quarter was 30.8% higher than 2Q 2012, reaching 1,978 mil tonnes. In addition to sugar, approximately 60 thousand tonnes of soybeans were lifted. Loading revenue increased by 49.1% in the period, leveraging not only from the increase in volume, but also from higher average prices during the quarter.

Loading Volume
('000 tonne)



Cost of Services Provided

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	Costs of Services Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
(131.0)	(70.3)	86.4%	Cost of Services	(226.2)	(147.7)	53.2%

Cost of services provided includes railway and highway freight, port elevation, transshipment and storage costs in upstate São Paulo and at the Port of Santos.

In 2Q 2013, cost of services provided by Rumo increased 86.4% compared to 2Q 2012, as a result of increased volume and cost of freight, mainly from road transportation.

Gross Profit

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	Gross Profit Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
83.3	34.6	140.7%	Gross Profit	156.5	31.5	397.0%
38.9%	33.0%	5.9 p.p.	Gross Margin (%)	40.9%	17.6%	23.3 p.p.

In 2Q 2013, Rumo reported gross profit of R\$ 83.3 million, 140.7% higher than in 2Q 2012. Gross margin increased by 5.9 p.p., reaching 38.9% in 2Q 2013 compared to 33.0% in 2Q 2012.

General and Administrative Expenses

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	G&A Expenses Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
(17.7)	(12.1)	46.5%	G&A Expenses	(34.4)	(23.8)	44.5%

General and administrative expenses amounted to R\$17.7 million in 2Q 2013, up 46.5% compared to 2Q 2012 mostly due to the adequacy in Rumo's administrative structure to a new operating level, leading to an increase in personnel and in services hired.

EBITDA

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	EBITDA Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
84.9	42.8	98.4%	EBITDA	154.0	63.4	142.9%
39.6%	40.8%	-1.2 p.p.	Margin EBITDA (%)	40.2%	35.4%	4.8 p.p.

Rumo's EBITDA was R\$ 84.9 million in 2Q 2013, with an EBITDA margin of 39.6%, up 98.4% and down 1.2 p.p compared to 2Q 2012, respectively.

CAPEX

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg.%	CAPEX Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
69.1	47.5	45.4%	CAPEX	126.1	93.1	35.4%

Rumo's investments in 2Q 2013 totaled R\$ 69.1 million, 45.4% above the R\$ 47.5 million reported in 2Q 2012. YTD 2013, Rumo invested R\$ 126.1 million.

In the quarter, the main investments were directed to the following initiatives:

- (i) R\$ 35.3 million in the permanent railroad operated by América Latina Logística (ALL);
- (ii) R\$ 16.8 million in improvements at the Santos port terminal, including construction of the high performance rail discharging grid in partnership with Copersucar (ongoing), interconnection between South and North terminals and adequacy of scales, works to cover the South terminal quay (ongoing) and recurring investments related to equipment maintenance and warehouse infrastructure;
- (iii) R\$ 8.3 million in other initiatives, including investments in transshipment terminals at the countryside of São Paulo state.

B.5 - Lubricants and Specialties

With the objective of offering a better understanding of Cosan's operations, starting this quarter we will provide the complete results of the Lubricants and Specialties segment, comprised of industrialization and distribution of lubricants under the brands Mobil and Comma, resale of base oil and automotive specialties in Brazil and other 40 countries, through plants located in Rio de Janeiro, Brazil and Kent, United Kingdom.

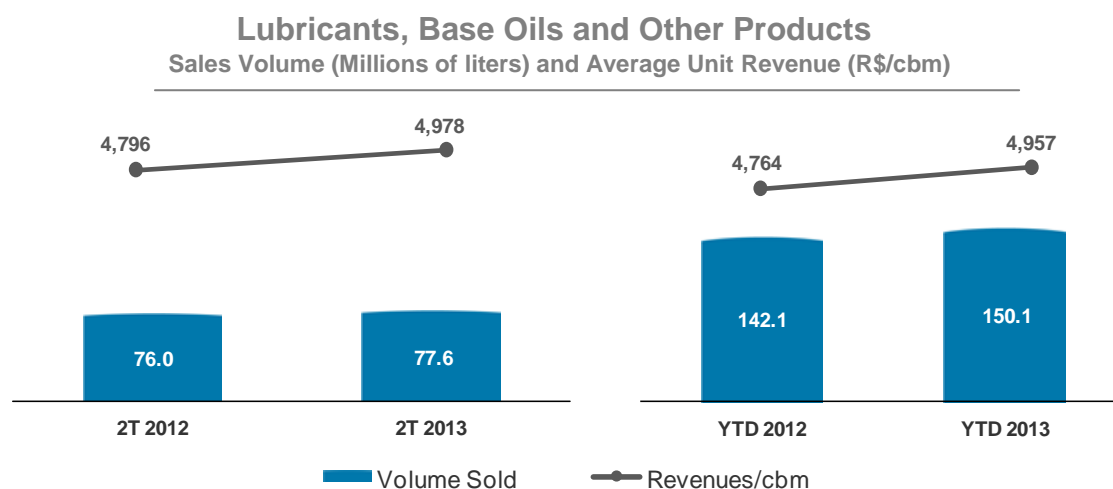
For comparability purposes, results referring to 2012 of the Lubricants and Specialties segment are pro forma, and include the results of the international operations, as follows:

- 2Q 2012 – three months (April, May and June 2012) of the combination of the Lubricants and Specialties with the international operations results
- YTD 2012 – six months (January to June 2013) of the combination of the Lubricants and Specialties with the international operations results

Net revenue

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	Sales Breakdown Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
386.1	364.7	5.8%	Net Operating Revenue	743.8	677.2	9.8%

Net revenue from the sale of lubricants, resale of base oil and other Lubricants and Specialties products and services reached R\$386.1 million in 2Q 2013, a 5.8% increase compared to 2Q 2012, mainly due to the 2.0% increase in volumes sold and higher average unit prices. Total average unit revenue grew by 3.8%, from R\$ 4,796/cbm in 2Q 2012 to R\$ 4,978/cbm in 2Q 2013.



Cost of Goods and Services

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	COGS Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
(283.3)	(277.1)	2.3%	Cost of Goods and Services	(541.2)	(507.0)	6.7%

The cost of goods sold and services of the Lubricants and Specialties segment amounted to R\$ 283.3 million in 2Q 2013, up 2.3% y-o-y due to higher volumes sold in the period, as well as higher unit costs of base oils, main raw material used to produce lubricants and other products.

Gross Profit

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	Gross Profit Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
102.7	87.7	17.2%	Gross Profit	202.5	170.2	19.0%
26.6%	24.0%	2.6 p.p	Gross Margin (%)	27.2%	25.1%	2.1 p.p

Gross profit increased by 17.2% in the quarter, reaching R\$ 102.7 million compared to R\$ 87.7 million reported in 2Q 2012. Gross margin was 26.6% in the quarter, a 2.6 p.p growth y-o-y when reported gross margin was 24.0%.

Selling, General and Administrative Expenses

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	SG&A Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
(74.4)	(69.8)	6.6%	Total expenses	(142.2)	(125.2)	13.6%

Selling, general and administrative expenses increased by 6.6% in 2Q 2013 compared to 2Q 2012 and totaled R\$74.4 million, thanks to the adequacy of the Lubricants and Specialties structure to the business internationalization initiatives held in recent years.

EBITDA

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	EBITDA Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
45.1	30.5	47.8%	EBITDA	96.4	68.3	41.1%
11.7%	8.4%	3.3 p.p	EBITDA Margin (%)	13.0%	10.1%	2.9 p.p

EBITDA in 2Q 2013 amounted to R\$ 45.1 million, up 47.8% compared to 2Q 2012. EBITDA margin in the quarter reached 11.7%, a 3.3 p.p increase in the same comparison with 2Q 2012. The temporary reduction in marketing campaign expenses explains part of the EBITDA expansion.

B.6 Radar

Below are the results for Radar, whose main activity is investment in agricultural properties and leasing to the Brazilian rural real estate market.

Radar's results are presented on two separate bases – accounting and pro-forma – for comparability purposes among the periods.

The major differences between both bases are as follows:

- 2Q 2012 – three months (April, May and June 2012) of the combination of Radar's operations with the results of Cosan's lands
- YTD 2012 – six months (January to June 2013) of the combination of Radar's operations with the results of Cosan's lands

Assets Portfolio

State	Culture	%	Area (hectare)	Área (acre)	Market Value (5) (R\$MM)
São Paulo	Sugarcane	65%	70,281	173,593	2,087
Maranhão	Sugarcane	15%	16,651	41,129	143
Mato Grosso	Grains	11%	12,303	30,388	153
Bahia	Grains	7%	7,155	17,674	76
Goiás	Sugarcane	1%	672	1,659	16
Mato Grosso do Sul	Sugarcane	0%	417	1,029	2
Total		100%	107,479	265,471	2,476

Radar closed 2Q 2013 with a land portfolio of R\$2.5 billion, and total area of 107,500 hectares (265.5 thousand acres), distributed throughout six Brazilian states.

Net Revenue

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
19.9	35.1	-43.3%	Net Operating Revenue	35.3	55.2	-36.1%
5.7	17.3	n/a	Property Sale	5.7	17.3	n/a
14.2	17.7	-20.0%	Land Lease	29.6	37.8	-21.8%
(6.1)	(18.3)	n/a	Cost of Property Sales	(6.1)	(18.3)	n/a
(6.1)	(18.3)	n/a	Property Sale	(6.1)	(18.3)	n/a
13.8	16.8	-17.5%	Gross Profit	29.2	36.8	-20.7%
69.5%	47.8%	21.8 p.p	Gross Margin (%)	82.8%	66.8%	16.0 p.p

In 2Q 2013, Radar's net revenue totaled R\$ 19.9 million, of which R\$5.7 million came from the sale of assets and R\$14.2 million from leasing of agricultural lands. The decline of 43.3% over 2Q 2012 is due to the higher asset sale in the same period of previous year and the drop in revenues from land leasing, mainly related to the variation in agricultural commodities prices, which impact indexes of leasing contracts.

Cost of services provided by Radar in 2Q 2013 amounted to R\$6.1 million due to assets sales carried out in the quarter. The variation between revenue and cost related to property sale is due to the fact that the sale was concluded when the asset was reassessed and registered by fair value of R\$ 6.1 million, for accounting purposes. However, the appreciation registered with the sale of this property, for R\$5.7 million in 2Q 2013, was approximately 124% when compared to the cost of acquisition in 2009.

Radar's gross profit was R\$13.8 million for 2Q13, a 17.5% decrease due to the asset sale held in 2Q12. YTD, gross profit was R\$29.2 million, with a gross margin of 82.8%.

General and Administrative Expenses

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	G&A Expenses Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
(5.0)	(5.8)	-14.0%	G&A Expenses	(9.8)	(8.7)	12.5%

Radar's general and administrative expenses dropped 14.0% in 2Q13 compared to 2Q12, thanks to the Company's timeline of projects, which, contrary to what happened in 2012, were postponed for the second half of the year. There was no change in the Company's expense profile or expense allocation strategy. In 2Q 2013, general and administrative expenses were 0.4% of the assets under management, compared to 1.6% in 2008, attesting the scale gains by use of technology and efficiency in land management.

In 2Q 2013, other operating revenues totaled R\$8.9 million and basically refer to the marking to fair value of the land portfolio made by Radar based on market indexes.

EBITDA

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	EBITDA Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg. %
18.1	12.5	44.4%	EBITDA	83.3	31.3	166.4%
90.9%	35.7%	n/a	EBITDA Margin (%)	236.0%	56.7%	n/a

Radar posted EBITDA of R\$18.1 million in 2Q 2013, a 44.4% increase year-over-year, and EBITDA margin of 90.9%. YTD 2013, EBITDA was R\$83.3 million, a 166.4% increase year-over-year.

B.7 Other Businesses

Below we report the results for our Other Businesses, which consist of Cosan's corporate structure, as well as effects from contingencies from businesses contributed to Raízen before its formation, as well as other investments.

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
(31.0)	(30.7)	1.1%	G&A Expenses	(55.9)	(62.9)	-11.1%
(18.1)	36.2	n/a	Other Revenues (Expenses)	9.2	60.2	-84.8%

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Chg. %	EBITDA Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)	Chg.%
33.5	54.5	-38.5%	EBITDA	234.8	214.2	9.7%
(48.4)	11.6	n/a	EBITDA	(45.6)	(191.4)	-76.2%
-	-	-	EBITDA Margin (%)	-	-	-

Cosan's general and administrative expenses are mainly comprised of personnel expenses, which include salaries, taxes, consultancy and advisory services and legal fees. In 2Q 2013 these expenses were R\$31.0 million, in line year-over-year.

Other operating revenues from Other Businesses totaled an expense of R\$18.1 million in 2Q 2013, compared to revenue of R\$ 36.2 million in 2Q 2012. The amount reported in this quarter basically reflects provisions for contingencies, while the revenue reported in the same period of last year was mainly impacted by the result in the sale of aviation fuel distribution infrastructure assets, as determined by Brazil's Antitrust body (CADE).

In 2Q 2013, the segment's EBITDA totaled R\$ 33.5 million, principally due to equity pick-up. Other Businesses segment results by adjusting EBITDA for this effect would have been negative R\$48.4 million.

C. Other Items in the Consolidated Result

Financial Result

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Financial Results Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)
(160.6)	(38.1)	Gross Debt Charges	(160.6)	(38.1)
38.9	19.0	Income from Financial Investments	38.9	19.0
(121.7)	(19.2)	(=) Subtotal: Net Debt Interests	(121.7)	(19.2)
(19.6)	(29.3)	Other Charges and Monetary Variation	(19.6)	(29.3)
(309.8)	(84.2)	Exchange Rate Variation	(309.8)	(84.2)
149.9	17.7	Gains (losses) with Derivatives	149.9	17.7
(14.1)	(22.3)	Amortization, Debt Cost and Other	(14.1)	(22.3)
(315.3)	(137.2)	(=) Financial, Net	(315.3)	(137.2)

Net financial result for 2Q 2013 was a net financial expense of R\$315.3 million, versus a net financial expense of R\$137.2 million in 2Q 2012, mainly as a result of: (i) increased debt charges, due to new debt related to Comgás acquisition and effects of Comgás debt consolidation of as of November 2012; and (ii) negative foreign exchange variation of R\$309.8 million, partially offset by net derivative gains on exchange rate and interests in the amount of R\$149.9 million.

Financial investments closed the quarter with positive income of R\$38.9 million, compared to R\$19.0 million in 2Q 2012, mainly due to consolidation of Radar and Comgás, as of July and November 2012, respectively.

The negative result from exchange variation reflects the depreciation of the Real against the dollar (R\$2.2156/US\$ on June 30, 2013 versus R\$2.0017/US\$ on March 31, 2013), and its impact on foreign-denominated debt, leading to a non-cash impact on the consolidated financial result. All foreign-denominated debt is hedged by means of exchange swaps, except for the principal amount of the US\$ 500 million Perpetual Bond and debt amounting to R\$182.1 million related to an acquisition held abroad. In 2Q 2012, there was also a depreciation of the Real against the dollar (R\$2.0213/US\$ on June 30, 2012, versus R\$1.8222/US\$ on March 31, 2012), which generated an exchange variation expense of R\$84.2 million in that period.

In 2Q13, we had a R\$206.3 million positive result from exchange swaps amounting and a R\$56.5 million negative result with interest rate swaps, summing up to a positive net swap result of R\$149.9 million, thanks to the risk policy adopted by the Company, in which the cash flow from foreign-denominated debt is hedged against foreign exchange effects, except for the debt in pound sterling related to the acquisition of a business in the United Kingdom and the principal amount of the Company's perpetual bond.

Income Tax and Social Contribution

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Income Tax and Social Contribution Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)
(60.8)	(99.5)	Income (loss) before income tax	197.7	24.5
(78.8)	89.4	Total of Deferred and Current Income Tax and Social Contribution	(219.4)	116.2
(53.2)	94.0	Deferred Income Tax Expenses	(166.1)	123.8
(25.6)	(4.6)	Current Income Tax Expenses	(53.3)	(7.5)
42.1%	4.6%	Effective Rate - Current (%)	-27.0%	-30.8%

In 2Q 2013, total expenses with Income Tax and Social Contribution (IT/SC) were R\$78.8 million, mainly due to the negative effects related to unrecorded fiscal credits on tax loss of the period (unrecorded tax shield) in the amount of R\$74.2 million, as well as adjustments of permanent tax differences from equity pick-up, principally Raízen's.

The expense with current income tax and social contribution represents the amount disbursed and to be disbursed, net of refunds, recovery and offsetting of taxes of the same type. The breakdown below provides a better understanding of the IT/SC per business unit.

2Q 2013						
Income Tax and Social Contribution Amount in R\$ MM	Comgás	Rumo	Lubricants and Specialties	Radar ⁷	Other Business	Consolidado
Net Income before Taxes	167.5	72.6	(2.9)	18.5	(202.2)	(60.8)
<i>Nominal Rate of Income Tax and Social Contribution (%)</i>	34.0%	34.0%	34.0%	34.0%	34.0%	34.0%
Income Tax and Social Contributions Theoretical Expense	(56.9)	(24.7)	1.0	(6.3)	68.7	20.7
(-) Non-taxable Permanent Differences / Equity Pick-up	(0.1)	(1.0)	(0.1)	5.2	25.1	(9.8)
(-) Tax Loss	-	-	-	-	(74.2)	(74.2)
(-) Non-taxable Income (Loss) from Overseas Companies and Other	-	-	(0.03)	-	(15.4)	(15.5)
Income Tax Effective Expenses	(57.0)	(25.7)	0.9	(1.1)	4.2	(78.8)
<i>Income Tax and Social Contribution Effective Rate (%)</i>	34.0%	35.4%	30.0%	6.1%	2.1%	-129.7%
Expenses (Revenues) com IR/CS	(57.0)	(25.7)	0.9	(1.1)	4.2	(79.3)
Current	(66.4)	42.6	(0.2)	(1.6)	(0.0)	(25.6)
<i>Effective Rate - Current Rate (%)</i>	39.6%	n/a	-7.7%	8.7%	-	-42.1%
Deferred	9.4	(68.3)	1.1	0.5	4.2	(53.2)

Note7: Radar adopts tax regime for entities taxed on presumed profits

Net Income

2Q 2013 (apr - jun)	2Q 2012 (apr - jun)	Net Income Amounts in R\$ MM	YTD 2013 (jan - jun)	YTD 2012 (jan - jun)
(198.0)	(17.1)	Net Income	(168.2)	132.5

Cosan recorded net loss of R\$198.0 million in the quarter, higher than the R\$17.1 million loss recorded in 2Q 2012, mainly due to (i) R\$66.0 million negative exchange variation on the US\$ 500 million Perpetual Bond; (ii) R\$74.2 million negative impact due to Cosan's unrecorded deferred fiscal credits (unrecorded tax shield); and (iii) R\$ 93.0 million negative impact from exchange variation on Raízen's debt.

D. Indebtedness

At the close of 2Q 2013, Cosan's consolidated pro forma debt (excluding PESA) was R\$11.6 billion, compared to R\$11.2 billion in 1Q 2013 (previously 4Q13). The breakdown of the debt of Cosan and its Subsidiaries is presented below, as well as the debt of Raízen presented on a pro forma basis and in a 50% proportion, given that as from this quarter, its balance sheet, income statement and cash flow will not be proportionally consolidated by Cosan.

Cosan and Subsidiaries

Gross debt was R\$8.4 billion in 2Q 2013, up 3.2% from 1Q 2013.

The key events in the period were:

- (i) amortization of principal and interests of R\$257.0 million, including BNDES, Finame and credit assignment;
- (ii) Approximately R\$150 million raised from BNDES to subsidiaries Comgás and Rumo; and
- (iii) provision for interest, monetary and exchange variation in the period, in the amount of R\$160 million.

Raízen

The combined gross debt of Raízen (50%) totaled R\$3.2 billion at the close of 2Q 2013, up 8.0% sequentially.

In the quarter, the following changes in principal and interest on the debt were made:

- (i) Amortization of principal and interests of R\$243 million related to Advances on Foreign Exchange Contracts, Prepayments, Credit Notes and Working Capital;
- (ii) R\$257 million raised under Finem, Advances on Foreign Exchange Contracts, Prepayments, Credit Notes and Working Capital facilities;
- (iii) Provision for Interest, Monetary and Exchange Variation in the period, in the amount of R\$224 million.

Cosan – Pro forma Consolidated

The cash balance totaled R\$2.5 billion at the end of 2Q 2013, as compared to R\$2.6 billion in 1Q 2013. Pro forma net debt in the quarter was R\$9.1 billion, compared to R\$8.6 billion in the previous quarter, equivalent to leverage of 2.3x pro forma EBITDA of R\$3.9 billion of the last 12 months, which include Comgás and Radar.

Debt per Business Units (Amount in R\$ MM)	2Q 2013 (apr - jun)	1Q 2013 (jan - mar)	% ST	Chg.%
Comgás				
Credit Assignment	-	60.9	0%	-100.0%
Leasing	1.7	2.0	75%	-15.6%
Promissory Notes	409.5	402.1	100%	1.8%
EIB	597.0	528.9	0%	12.9%
4131 Resolution	561.5	549.1	51%	2.3%
BNDES	1,136.1	1,097.3	22%	3.5%
Debentures	71.8	70.3	54%	2.2%
Debt Notes Allocation	(2.1)	-	100%	n/a
Financial Instruments - MTM	(238.2)	(134.9)	15%	76.6%
Total Comgás	2,537.3	2,575.7	-	-1.5%
Rumo				
Finame	749.5	714.7	13%	4.9%
Expenses with Placement of Debt	(1.6)	(1.7)	14%	-2.2%
Total Rumo	747.8	713.0	-	4.9%
Lubrificantes e Especialidades				
Finame	0.2	0.2	0%	0.0%
Foreign Loan	182.1	167.0	0%	9.0%
Total Lubrificantes e Especialidades	182.3	167.3	-	9.0%
Other Business				
Perpetual Bonds	1,121.8	1,019.6	1%	10.0%
Credit Notes	376.8	369.5	100%	2.0%
Debentures	1,448.3	1,417.1	3%	2.2%
FINEP	89.9	89.9	0%	0.0%
Senior Notes 2018	872.9	852.7	3%	n/d
Senior Notes 2023	1,124.3	1,009.3	1%	n/d
Expenses with Placement of Debt	(52.4)	(53.2)	17%	-1.4%
Bonus over Perpetual Bonds	6.1	6.1	41%	-0.3%
Financial Instruments - MTM	(31.6)	(0.9)	0%	n/a
Total Outros Negócios	4,956.0	4,710.2	-	5.2%
Cosan Consolidated				
Total Debt	8,423.4	8,166.1	-	3.2%
Cash and Cash Equivalents and Securities	(1,604.8)	(1,644.6)	-	-2.4%
Net Debt	6,818.6	6,521.5	-	4.6%
Raízen				
Senior Notes 2014	803.1	713.2	3%	12.6%
BNDES	1,444.5	1,492.4	14%	-3.2%
Term Loan	1,069.2	1,038.4	6%	3.0%
Prepaid Exports	947.9	918.3	35%	3.2%
Senior Notes 2017	911.9	814.8	3%	11.9%
Advances on Exchange Contracts	177.9	51.1	100%	248.4%
Credit Notes	355.7	318.9	0%	11.5%
Finame	131.7	136.2	45%	-3.3%
Finem	470.9	375.0	10%	25.6%
Rural Credit	67.3	41.7	100%	61.6%
Debt Notes Allocation	(21.5)	(22.4)	40%	-4.0%
Other	43.6	47.8	100%	-8.7%
Total Raízen⁸	6,402.2	5,925.3	-	8.0%
Raízen's Debt (50%)	3,201.1	2,962.6	-	8.0%
Cash and Cash Equivalents and Securities Raízen	(899.6)	(949.1)	-	-5.2%
Net Debt Raízen	2,301.5	2,013.5	-	14.3%
Consolidated Proforma				
Total Debt (including Raízen)	11,624.5	11,128.7	-	4.5%
Cash and Cash Equivalents and Securities (including Raízen)	(2,504.5)	(2,593.7)	-	-3.4%
Pro forma Net Debt	9,120.1	8,535.0	-	6.9%

Note 8: Excluding PESA debt

E. Share Performance

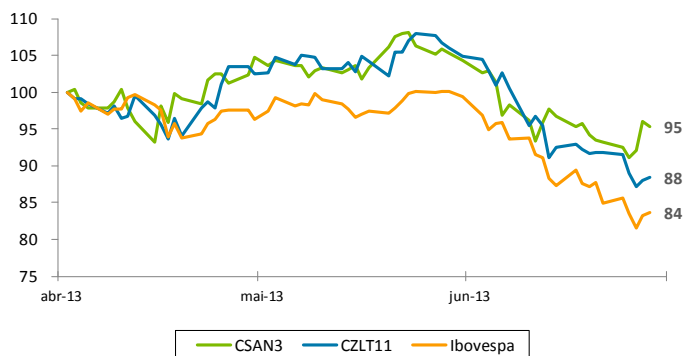
The common shares issued by Cosan S.A. have been listed on BM&FBovespa since 2005, the year of its IPO on the “Novo Mercado” segment under the ticker symbol CSAN3, and are included in the portfolios of the Ibovespa, IBrX, IBrX-50, IBrA, MLCX, ICO2, INDX, ICON, IVBX-2, IGC, IGCT and ITAG indexes.

The shares issued by Cosan Limited, Cosan S.A.'s parent company, have been listed on the NYSE since its IPO in 2007, under the ticker symbol CZZ. The Company has also issued share deposit certificates (Brazilian Depositary Receipts - BDR) on the BM&FBovespa under the symbol CZLT11.

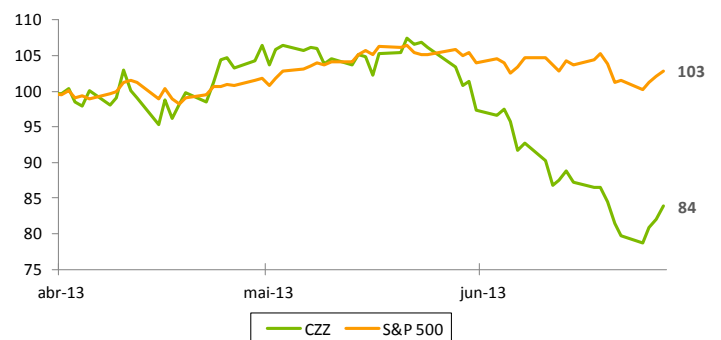
The tables and graphs below represent the performance of shares issued by the companies:

Resumo 2T 2013	CSAN3	CZLT11	CZZ
Tipo de Ação	Ordinária	BDR	Classe A
Negociação	BM&FBovespa	BM&FBovespa	NYSE
Preço do Fechamento em 28/06/2013	R\$ 43,26	R\$ 16,16	USD 36,60
Valor Máximo	R\$ 49,02	R\$ 20,95	USD 43,00
Valor Médio	R\$ 45,35	R\$ 19,04	USD 39,42
Valor Mínimo	R\$ 41,34	R\$ 15,34	USD 34,69
Volume Médio Diário das Negociações	R\$ 49,6 milhões	R\$ 20,0 milhões	R\$ 8,7 milhões

CSAN3 vs. CZLT11 vs. Ibovespa
(Base 100)



CZZ vs. S&P500
(Base 100)



F. Guidance

This section contains the guidance broken down by variation range for some key parameters in Cosan's consolidated results for the calendar year of 2013, that is, from **January 1, 2013 to December 31, 2013**. In addition, other parts of this Earnings Release may contain forecasts. Such projections and guidance are but estimates and indications, and as such these do not represent any guarantee of prospective results.

This guidance considers the current operations of the Cosan group, which includes Comgás, Rumo, Lubricants and Specialties, Radar and Other Businesses, as well as Raízen Combustíveis and Raízen Energia.

Cosan's consolidated EBITDA is presented pro forma, including 50% of the results of Raízen Combustíveis and Raízen Energia. As previously stated, as of the adoption of the IFRS 11 – Joint Arrangements, Raízen's results will no longer be proportionally consolidated on Cosan's, and will be recorded only in the "Equity Pick-up" line, considering our share (50%) in Net Income. In addition, Comgás' EBITDA will continue to be presented according to Brazilian accounting practices (IFRS), which do not consider the effects of the regulatory Current Account.

		FY12 (apr/2011 - mar/2012)	FY13 (apr/2012 - mar/2013)	2013 (jan/2013 - dec/2013)
Cosan Consolidated	Net Revenue (R\$MM)	23.391	30.017	35.000 ≤ Δ ≤ 38.000
	EBITDA (R\$MM)	2.117	3.143	3.950 ≤ Δ ≤ 4.350
	Capex (R\$MM) ⁹	2.134	2.178	2.950 ≤ Δ ≤ 3.200
Raízen Combustíveis	Volume of Fuels Sold (million liters)	20.914	21.967	22.500 ≤ Δ ≤ 24.000
	EBITDA (R\$MM)	1.305	1.658	1.600 ≤ Δ ≤ 1.800
Raízen Energia	Volume of Sugar Cane Crushed (thousand tonnes)	52.958	56.221	59.000 ≤ Δ ≤ 62.000
	Volume of Sugar Sold (thousand tonnes)	3.969	4.230	4.300 ≤ Δ ≤ 4.600
	Volume of Ethanol Sold (million liters)	1.921	2.323	2.100 ≤ Δ ≤ 2.300
	Volume of Energy Sold (thousand of MWh)	1.233	3.035	1.900 ≤ Δ ≤ 2.100
	EBITDA (R\$MM)	2.235	2.408	2.400 ≤ Δ ≤ 2.700
Rumo	Volume of Loading (thousand tonnes)	7.759	8.566	8.500 ≤ Δ ≤ 10.500
	EBITDA (R\$MM)	211	297	330 ≤ Δ ≤ 370
Radar	EBITDA (R\$MM)	-	180	140 ≤ Δ ≤ 160
Cosan L&E	Total Volume Sold (million Liters)	217	287	270 ≤ Δ ≤ 310
	EBITDA (R\$MM) ⁹	-	-	140 ≤ Δ ≤ 170
Comgás	Number of Clients (thousand)	1.099	1.215	1.290 ≤ Δ ≤ 1.318
	Network Expansion (km)	1.100	1.282	1.200 ≤ Δ ≤ 1.350
	Total Volume of Gas Sold (thousand cbm)	4.835	5.259	5.200 ≤ Δ ≤ 5.700
	EBITDA IFRS (R\$MM) ⁹	716	962	1.350 ≤ Δ ≤ 1.550

Note 9: Amounts revised on June 30, 2013.

Disclaimer

This document contains forward-looking statements and estimates. These forward-looking statements and estimates are solely forecasts and do not represent any guarantee of prospective results. All stakeholders should know that these statements and estimates are and will be, depending on the case, subject to risks, uncertainties and factors related to the operations and business environment of Cosan and its subsidiaries, and therefore the actual results of these companies may significantly differ from the estimated or implied prospective results contained in such forward-looking statements and estimates.

E. Financial Statements

E.1 Cosan S/A Consolidated

Cosan Consolidated	2Q 2013	2Q 2012
Income Statement for the period	Jun 30, 2013	Jun 30, 2012
Net Operating Revenue	2,225,938	422,246
Gross Profit	626,076	115,992
Sales, general and administrative expenses	(324,947)	(104,981)
Other operating income (expenses), net	(14,300)	41,125
Financial revenue	57,716	24,995
Financial expenses	(213,153)	(95,697)
Foreign exchange variation	(309,760)	(84,221)
Derivative	149,934	17,717
Equity pick up	(32,360)	(14,413)
Income and Social Contribution Taxes	(78,836)	89,374
Net Income (loss)	(139,630)	(10,109)

Cosan Consolidated	2Q 2013	1Q 2013
Balance Sheet	Jun 30, 2013	Mar 31, 2013
Accounts receivable	1,018,243	857,136
Inventories	274,147	275,697
Other current assets	777,269	764,254
Investments	92,295	50,556
investments in jointly owned subsidiaries	8,551,222	8,582,741
Investment Property	2,477,955	2,473,438
Property, Plant and Equipment	1,206,120	1,178,297
Intangible	9,756,656	9,614,898
Other non-current assets	2,409,205	2,115,858
Total Assets	26,563,112	25,912,875
Loans and Financing	(7,088,424)	(6,657,306)
Suppliers	(970,343)	(799,479)
Salaries Payable	(109,172)	(94,262)
Other current liabilities	(804,889)	(595,110)
Other non-current liabilities	(4,547,563)	(4,428,244)
Net Equity	(13,042,721)	(13,338,474)
Total Liabilities	(26,563,112)	(25,912,875)

Statement of Cash Flow	2Q 2013	2Q 2012
Consolidated	Jun 30, 2013	Jun 30, 2012
Cash flow from operating activities		
Net loss before social contribution and income taxes	(60,794)	(99,483)
Non-cash Adjustments:		
Depreciation and Amortization	127,108	29,098
Equity pick up	(3,800)	(10,462)
Equity pick up in jointly owned subsidiaries	36,160	24,875
Losses (gains) in non current assets disposals	5,146	(62,938)
Stock option	2,152	3,323
Fair value of investment properties	(7,665)	-
Judicial demands' provision	25,085	25,937
Interest, monetary and exchange variations, net	357,484	244,830
Other	5,443	649
	486,319	155,829
Variation on assets and liabilities:		
Accounts receivable	(159,774)	(53,365)
Restricted Cash	18,220	15,647
Inventories	4,509	(35,234)
Taxes receivable	(40,786)	(23,177)
Related Parties	(13,915)	(50,130)
Advances to Suppliers	4,422	(1,955)
Suppliers	192,097	14,943
Salaries payable	10,839	12,357
Provision for judicial demands from legal proceedings	(94,342)	12,186
Taxes payable	(41,755)	(19,380)
Cash provided from discontinued operations	-	53,501
Other assets and liabilities, net	(9,735)	(134,830)
Net cash provided (used) in operating activities	356,099	(53,608)
Cash flow from investments		
Acquisition, net of acquired cash and advances for future capital increases	(59,588)	(196,910)
Redemption of shares in subsidiaries	-	-
Additions on property, plant and equipment; software; and other intangible assets	(298,166)	(58,310)
Cash received on sale of property, plant and equipment; intangible assets and investments	65,350	134,552
Net cash provided (used) in investments	(292,404)	(120,668)
Cash flow from financing activities		
Loans and financing funding	148,942	264,304
Loans and financing amortization	(265,462)	(74,150)
Derivative financial instruments	24,408	(20,832)
Related parties	-	-
Treasury shares purchases	(25,700)	-
Exercise of stock option plan	5,998	-
Net cash provided (used) in financing activities	(111,814)	169,322
Cash and cash equivalents net decrease	(48,119)	(4,954)
Cash and cash equivalents at the beginning of the period	1,538,753	998,240
Cash and cash equivalents at the end of the period	1,490,634	993,286

E.2 Raízen Combustíveis

Raízen Combustíveis	2Q 2013	2Q 2012
Income Statement for the period	Jun 30, 2013	Jun 30, 2012
Net Operating Revenue	11,778,509	10,285,828
Gross Profit	555,000	546,917
Sales, general and administrative expenses	(335,266)	(331,634)
Other operating income (expenses), net	79,927	40,694
Financial revenue	(19,964)	(26,474)
Financial expenses	28,523	40,620
Foreign exchange variation	(110,444)	(97,237)
Derivative	59,709	4,611
Equity pick up	-	-
Income and Social Contribution Taxes	(87,568)	(59,792)
Non-controlling interests	(5,131)	(4,616)

Raízen Combustíveis	2Q 2013	1Q 2013
Balance Sheet	Jun 30, 2013	Mar 31, 2013
Accounts receivable	1,245,179	1,290,683
Inventories	852,711	906,870
Other current assets	1,410,561	1,266,617
Investments	-	-
Property, Plant and Equipment	2,567,133	2,617,134
Intangible	4,015,732	4,043,571
Other non-current assets	1,247,219	1,269,344
Total Assets	11,338,535	11,394,219
Loans and Financing	(596,348)	(562,901)
Suppliers	(576,231)	(684,546)
Other current liabilities	(735,182)	(844,407)
Other non-current liabilities	(2,617,923)	(2,648,162)
Net Equity	(6,812,851)	(6,654,203)
Total Liabilities	(11,338,535)	(11,394,219)

E.3 Raízen Energia

Raízen Energia	2Q 2013	2Q 2012
Income Statement for the period	Jun 30, 2013	Jun 30, 2012
Net Operating Revenue	1,478,260	1,264,122
Gross Profit	225,812	169,941
Sales, general and administrative expenses	(244,618)	(198,576)
Other operating income (expenses), net	9,153	3,323
Financial revenue	(108,852)	(127,356)
Financial expenses	66,520	166,538
Foreign exchange variation	(218,418)	(254,551)
Derivative	(85,583)	(59,961)
Equity pick up	(682)	(5,670)
Income and Social Contribution Taxes	119,555	143,829
Non-controlling interests	-	(357)

Raízen Energia	2Q 2013	1Q 2013
Balance Sheet	Jun 30, 2013	Mar 31, 2013
Accounts receivable	349,025	378,161
Inventories	886,917	365,555
Other current assets	1,124,832	1,077,335
Investments	215,105	234,951
Biological assets	2,020,333	1,978,477
Property, Plant and Equipment	9,769,483	9,896,478
Intangible	3,063,170	3,050,310
Other non-current assets	1,566,141	1,360,709
Total Assets	18,995,006	18,341,976
Loans and Financing	(4,497,839)	(4,011,579)
Suppliers	(513,768)	(491,797)
Other current liabilities	(1,921,873)	(1,513,785)
Other non-current liabilities	(1,670,334)	(1,699,138)
Net Equity	(10,391,192)	(10,625,677)
Total Liabilities	(18,995,006)	(18,341,976)

E.3 Comgás

Comgás	2Q 2013	2Q 2012
Income Statement for the period	Jun 30, 2013	Jun 30, 2012
Net Operating Revenue	1,605,651	1,278,523
Gross Profit	426,227	271,332
Sales, general and administrative expenses	(196,829)	(171,082)
Other operating income (expenses), net	(5,133)	(1,198)
Financial revenue	10,090	6,317
Financial expenses	(54,917)	(38,376)
Foreign exchange variation	(106,488)	578
Derivative	94,503	(16,150)
Equity pick up	-	-
Income and Social Contribution Taxes	(57,016)	(12,239)
Net Income (loss)	110,437	39,182

Comgás	2Q 2013	1Q 2013
Balance Sheet	Jun 30, 2013	Mar 31, 2013
Accounts receivable	658,801	569,168
Inventories	114,270	108,837
Other current assets	295,527	340,041
Investments	-	-
investments in jointly owned subsidiaries	-	-
Investment Property	-	-
Property, Plant and Equipment	-	-
Intangible	8,200,248	8,071,839
Other non-current assets	278,418	184,269
Total Assets	9,547,264	9,274,154
Loans and Financing	(2,416,221)	(2,383,095)
Suppliers	(813,000)	(678,172)
Salaries Payable	(39,167)	(34,002)
Other current liabilities	(100,859)	(105,463)
Other non-current liabilities	(839,918)	(845,093)
Net Equity	(5,338,099)	(5,228,329)
Total Liabilities	(9,547,264)	(9,274,154)

E.4 Rumo

Rumo	2Q 2013	2Q 2012
Income Statement for the period	Jun 30, 2013	Jun 30, 2012
Net Operating Revenue	214,337	104,894
Gross Profit	83,289	34,616
Sales, general and administrative expenses	(17,728)	(12,118)
Other operating income (expenses), net	185	4,872
Financial revenue	14,113	9,738
Financial expenses	(7,404)	(9,159)
Foreign exchange variation	140	132
Derivative	-	-
Equity pick up	-	-
Income and Social Contribution Taxes	(25,721)	(9,647)
Net Income (loss)	46,874	18,434

Rumo	2Q 2013	1Q 2013
Balance Sheet	Jun 30, 2013	Mar 31, 2013
Accounts receivable	125,804	80,865
Inventories	5,110	6,153
Other current assets	115,508	41,581
Investments	-	-
investments in jointly owned subsidiaries	-	-
Investment Property	-	-
Property, Plant and Equipment	975,535	952,915
Intangible	705,148	677,860
Other non-current assets	27,559	28,518
Total Assets	1,954,665	1,787,892
Loans and Financing	(173,810)	(192,901)
Suppliers	(98,081)	(46,391)
Salaries Payable	(15,493)	(14,330)
Other current liabilities	(154,526)	(134,685)
Other non-current liabilities	(191,930)	(125,632)
Net Equity	(1,320,824)	(1,273,953)
Total Liabilities	(1,954,665)	(1,787,892)

E.5 Lubricants and Specialties

Lubricants and Specialties	2Q 2013	2Q 2012
Income Statement for the period	Jun 30, 2013	Jun 30, 2012
Net Operating Revenue	386,057	312,235
Gross Profit	102,725	76,702
Sales, general and administrative expenses	(74,408)	(62,211)
Other operating income (expenses), net	(246)	14
Financial revenue	19,271	12,665
Financial expenses	(12,469)	(11,565)
Foreign exchange variation	(12,009)	(4,342)
Derivative	520	-
Equity pick up	-	(43)
Income and Social Contribution Taxes	(8,659)	(15,717)
Net Income (loss)	14,725	(4,497)

Lubricants and Specialties	2Q 2013	1Q 2013
Balance Sheet	Jun 30, 2013	Mar 31, 2013
Accounts receivable	208,706	180,223
Inventories	154,767	160,707
Other current assets	54,987	82,077
Investments	22,178	-
investments in jointly owned subsidiaries	-	-
Investment Property	-	-
Property, Plant and Equipment	182,399	176,512
Intangible	848,517	862,955
Other non-current assets	(39,085)	(73,490)
Total Assets	1,432,469	1,388,984
Loans and Financing	(24,129)	784,696
Suppliers	(56,375)	(71,979)
Salaries Payable	(19,513)	(15,334)
Other current liabilities	(89,941)	(47,689)
Other non-current liabilities	(346,964)	(427,228)
Net Equity	(895,547)	(1,611,450)
Total Liabilities	(1,432,469)	(1,388,984)

E.6 Radar

Radar	2Q 2013	2Q 2012
Income Statement for the period	Jun 30, 2013	Jun 30, 2012
Net Operating Revenue	19,880	35,077
Gross Profit	13,823	16,753
Sales, general and administrative expenses	(4,998)	(5,809)
Other operating income (expenses), net	8,981	1,029
Financial revenue	939	2,491
Financial expenses	(232)	-
Equity pick up	29	-
Income and Social Contribution Taxes	(1,135)	(2,220)
Net Income (loss)	17,407	12,244

Radar	2Q 2013	1Q 2013
Balance Sheet	Jun 30, 2013	Mar 31, 2013
Accounts receivable	24,692	26,639
Inventories	-	-
Other current assets	8,985	7,386
Investments	-	-
investments in jointly owned subsidiaries	-	-
Investment Property	2,477,955	2,473,438
Property, Plant and Equipment	11,661	11,852
Intangible	92	99
Other non-current assets	9,363	48,298
Total Assets	2,532,748	2,567,712
Loans and Financing	94,273	29,982
Suppliers	(1,069)	(996)
Salaries Payable	(14,558)	(13,390)
Other current liabilities	(33,449)	(26,244)
Other non-current liabilities	(75,707)	(74,813)
Net Equity	(2,502,238)	(2,482,251)
Total Liabilities	(2,532,748)	(2,567,712)

E.7 Other Businesses

Other Businesses	2Q 2013	2Q 2012
Income Statement for the period	Jun 30, 2013	Jun 30, 2012
Net Operating Revenue	13	5,117
Gross Profit	12	4,674
Sales, general and administrative expenses	(30,984)	(30,652)
Other operating income (expenses), net	(18,087)	36,239
Financial revenue	16,122	10,827
Financial expenses	(140,950)	(83,208)
Foreign exchange variation	(191,403)	(80,011)
Derivative	54,911	17,717
Equity pick up	81,914	42,895
Income and Social Contribution Taxes	13,695	114,738
Net Income (loss)	(214,770)	33,219

Other Businesses	2Q 2013	1Q 2013
Balance Sheet	Jun 30, 2013	Mar 31, 2013
Accounts receivable	240	241
Inventories	-	-
Other current assets	394,383	386,503
Investments	5,973,672	6,639,826
investments in jointly owned subsidiaries	8,551,222	8,582,741
Investment Property	-	-
Property, Plant and Equipment	36,525	37,018
Intangible	2,651	2,145
Other non-current assets	2,537,345	2,336,571
Total Assets	17,496,038	17,985,045
Loans and Financing	(4,568,537)	(4,935,034)
Suppliers	(1,818)	(1,941)
Salaries Payable	(20,441)	(17,206)
Other current liabilities	(501,932)	(357,475)
Other non-current liabilities	(3,513,743)	(3,341,628)
Net Equity	(8,889,567)	(9,331,761)
Total Liabilities	(17,496,038)	(17,985,045)